Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 63 — **Report For 09:00 AM November 27, 2012**

Project Manager: Michael Moore	**Cost Incurred to Date:**	$4,516,230.92	**State: OR**
Measured Depth (ft.): 10,060	**Field Tickets:**		**County: Deschutes**
Vertical Depth (ft.):			**Field: Newberry**
Plug Back MD:			
Plug Back TVD:			

Current Operations: Starting up stim pumps. RIH with DTS. Pump diverter.

Prior Operations: Pump repair. Running booster and sump pumps. Inject tracer.

Planned Operations: Divert and stimulate zone 2

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

Operations Summary for November 26, 2012

From	To	Elapsed	Code		Operations Description
0:00	12:57	12.95	134.000	INJ	Running both stim pumps over night. Running stim pump at a constant rate of 40 Hz on stim pump 1 and 35 Hz on stim pump 2. WHP averaged 1020 psi, booster pump flow averaged 730 gpm and ultrasonic flow averaged 205 gpm.
12:57	14:33	1.60	134.000	INJ	Pumping Pill #2 down the hole. While both stim pumps are running at 35 Hz, ball valve on the bypass line is closed and all water is going down the well. Flow into well when bypass is closed is approx. 280 gpm. With bypass valve closed, pumping pill #2 down hole and chasing with water. After Pill #2 is chased with water, stim pump 1 trips.
14:33	0:00	14.55	134.000	INJ	Both stim pumps back online and ball valve opened to 35%. Stim pump 1 ramped up to 36.7 Hz and stim pump 2 to 34.8 Hz. Mix Pill #3. Closing bypass valve in preperation of pumping Pill #3. Before Pill #3 is pumped down the well stim pump 2 trips. Pumping diverter is put on hold. Stim pump 1 continues running at 35 Hz and pill #3 periodically mixed untill further instructions are given.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION	

Activity Comments

Max. well head pressure reached today: 1219 psi
Max. flow through pumps before bypass: 1046 gpm
Max. flow down hole: 313 gpm
Volume pumped down hole today: 255,612 gallons

Total injected volume: 7,353,456 gallons

NN18 water level: 562.0 ft below top of casing